

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> Cane Creek Unit 21-1-25-19
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> UNDESIGNATED
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CANE CREEK
<b>6. NAME OF OPERATOR</b> FIDELITY E&P COMPANY		<b>7. OPERATOR PHONE</b> 720 917-3026
<b>8. ADDRESS OF OPERATOR</b> 1801 California St. Ste 2500, Denver, CO, 80202		<b>9. OPERATOR E-MAIL</b> renee.kendrick@fidelityepco.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU46693	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>	<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	
<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>		

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2310 FNL 1625 FEL	SWNE	21	25.0 S	19.0 E	S
Top of Uppermost Producing Zone	2310 FNL 1625 FEL	SWNE	21	25.0 S	19.0 E	S
At Total Depth	2025 FSL 1663 FWL	NESW	16	25.0 S	19.0 E	S

<b>21. COUNTY</b> GRAND	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1625	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 8947
	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 5280	<b>26. PROPOSED DEPTH</b> MD: 12854 TVD: 8454
<b>27. ELEVATION - GROUND LEVEL</b> 5448	<b>28. BOND NUMBER</b> C01395	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Moab Municipal Water


**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	20	0 - 90	0.0	Unknown	0.0	No Used	0	0.0	0.0
Surf	17.5	13.375	0 - 1300	54.5	J-55 Buttress	0.0	Type II	586	2.38	12.3
							Type II	210	2.14	14.2
I1	12.25	9.625	0 - 5101	40.0	L-80 Buttress	0.0	Type II	1060	2.1	12.8
							Type II	100	2.02	13.0
Prod	8.5	7	0 - 4400	29.0	P-110 Other	16.5	Class G	350	1.72	19.0
			4400 - 8634	32.0	HCP-110 LT&C	16.5	Class G	485	1.72	19.0
			8634 - 12854	29.0	P-110 Other	16.5	None			






**ATTACHMENTS**

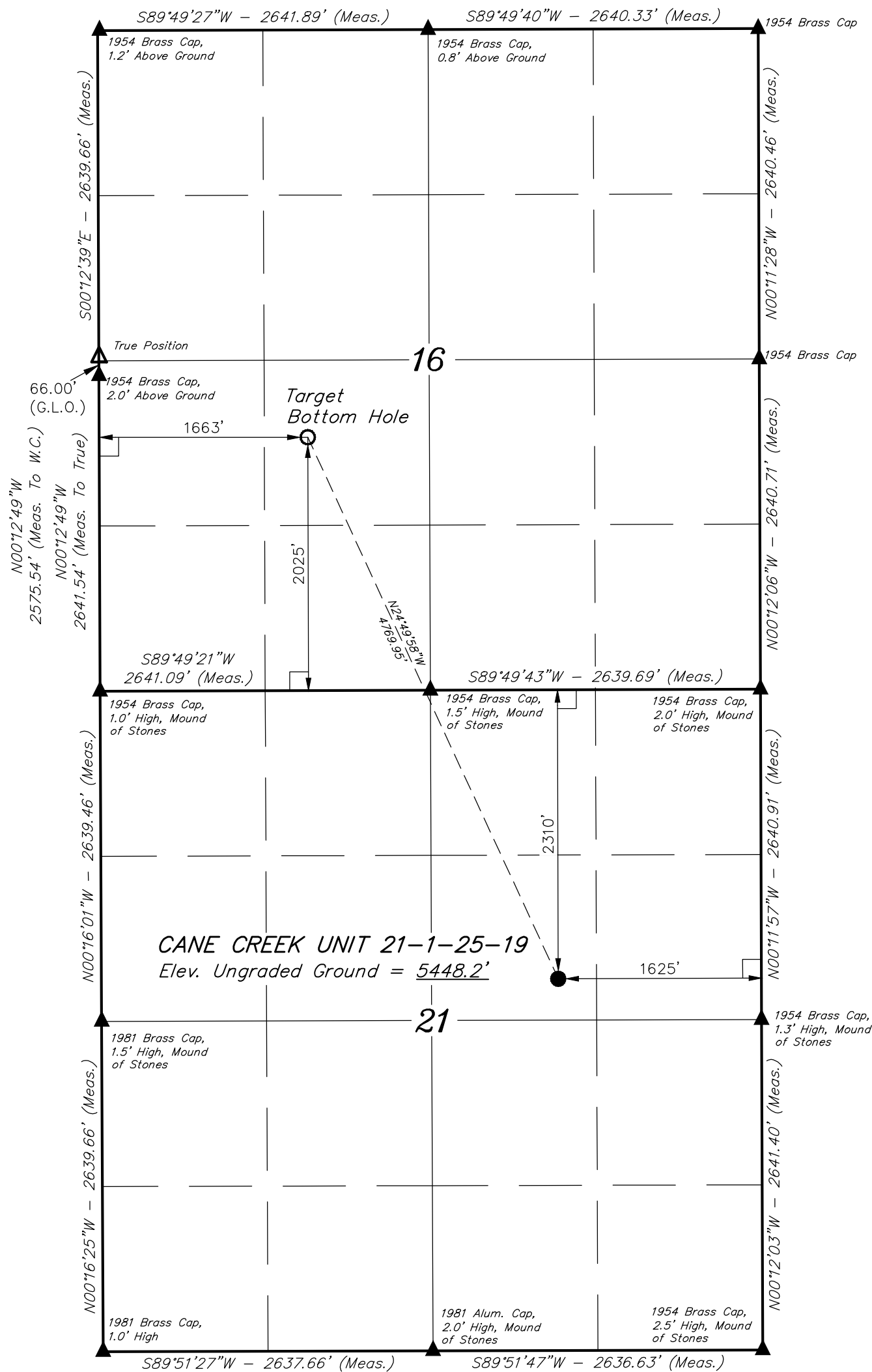
**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Don Hamilton	<b>TITLE</b> Permitting Agent (Star Point Enterprises, Inc.)	<b>PHONE</b> 435 650-3866
<b>SIGNATURE</b>	<b>DATE</b> 12/18/2014	<b>EMAIL</b> starpoint@etv.net
<b>API NUMBER ASSIGNED</b> 43019500700000	<b>APPROVAL</b>  Permit Manager	

*T25S, R19E, S.L.B.&M.*

-  = 90° SYMBOL  
 = PROPOSED WELLHEAD.  
 = TARGET BOTTOM HOLE.  
 = SECTION CORNERS LOCATED.  
 = SECTION CORNERS RE-ESTABLISHED.  
 (Not Set on Ground.)



<b>NAD 83 (TARGET BOTTOM HOLE)</b>	<b>NAD 83 (SURFACE LOCATION)</b>
LATITUDE = 38°37'42.17" (38.628380)	LATITUDE = 38°36'59.33" (38.616481)
LONGITUDE = 109°49'56.46" (109.8232350)	LONGITUDE = 109°49'31.38" (109.825383)
<b>NAD 27 (TARGET BOTTOM HOLE)</b>	<b>NAD 27 (SURFACE LOCATION)</b>
LATITUDE = 38°37'42.24" (38.628400)	LATITUDE = 38°36'59.40" (38.616500)
LONGITUDE = 109°49'54.02" (109.831672)	LONGITUDE = 109°49'28.94" (109.824706)

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**ROBERT L**

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH  
05-27-14

## BASIS OF BEARINGS

### BASIS OF BEARINGS IS A G.P.S. OBSERVATION

## BASIS OF ELEVATION

ABRES TRIANGULATION STATION LOCATED IN THE SE 1/4 OF SECTION 31, T21S, R17E, S.L.B.&M. TAKEN FROM THE GREEN RIVER NE, QUADRANGLE, UTAH, GRAND COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4518 FEET.

**FIDELITY EXPLR. & PROD. CO.**

**CANE CREEK UNIT 21-1-25-19**  
**SW 1/4 NE 1/4, SECTION 21, T25S, R19E, S.L.B.&M.**  
**GRAND COUNTY, UTAH**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



SURVEYED BY: B.B., B.BOX.	SURVEY DATE: 01-28-14
DRAWN BY: S.F.	DATE DRAWN: 01-29-14
SCALE: 1" = 1000'	REVISED: 05-15-14 C.D.

## WELL LOCATION PLAT